

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Santa Fe, New Mexico

WELL RECORD

SEP 15 2 44 PM '64

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company

LL&E State

AREA 640 ACRES
CATE WELL CORRECTLY.

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 32, T. 9-S, R. 33-E, NMPM.
Undesignated Pool, Lea County.

Well is 660' feet from North line and 1983' feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is E-7481

Drilling Commenced August 18, 1964 Drilling was Completed August 27, 1964

Name of Drilling Contractor Verna Drilling Company

Address Levelland, Texas

Elevation above sea level at Top of Tubing Head 4307' The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4384' to 4396' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	267.9'	Tex Pat	----	-----	Surface
4-1/2"	9.5#	"	4492'	Guide	----	4384-89' 4392-96'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	267.9'	200	Pump	8.7#/Gal	Unknown
7-7/8"	4-1/2"	4492'	300	"	10.3#/Gal	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well from 4383-89', 4392-96' w/ two jet shots/ft.

Acidized well with 1000 Gals BDA.

Result of Production Stimulation Well made 43 bbls oil and 80 bbls salt water/24 hrs.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-0- 4492

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....September 12, 1964

OIL WELL: The production during the first 24 hours was.....123.....barrels of liquid of which.....35.....% was oil;-0-.....% was emulsion;65.....% water; and.....-0-.....% was sediment. A.P.I. Gravity.....19.1.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2772'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2402'	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3672'	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. D-.....	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1772	1772	Redbeds				
1772	3672	1900	Anhydrite, Red Shale & Sand				
3672	4492	820	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Coastal States Gas
Producing Company

Address..... P. O. Box 385, Abilene, ^(Date) Texas