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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Coastal States Gas Producing Company</b>				Address <b>P. O. Box 2498, Abilene, Texas</b>			
Lease <b>Redfern State</b>		Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>16</b>	Township <b>9-S</b>	Range <b>33-E</b>	
Date Work Performed <b>see below</b>		Pool <b>Flying "M" - San Andres</b>				County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**SPUD DATE:** 4:30 p.m. 11/28/64. Drilled 12- $\frac{1}{4}$ " hole to 265' in redbed. Ran 8 jts of 8-5/8", 24#, J-55 Casing (251') set @ 263'. Cemented with 200 sks Class "A" Cement w/ 2% CaCl. P-D @ 12:30 a.m. Cement circulated. Tested casing with 1000#-held O. K. WOC - 12 hours.

### CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" Cement w/ 2% CaCl.
3. Approximate temperature of slurry - 78°.
4. Estimated minimum formation temperature - 80°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 12 hours.

Witnessed by <b>John Witherspoon</b>	Position <b>Production Foreman</b>	Company <b>Coastal States Gas Producing Company</b>
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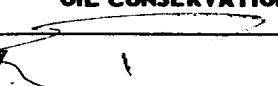
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Joe R. Hernandez</b>	
Title		Position <b>Production Superintendent</b>	
Date		Company <b>Coastal States Gas Producing Company</b>	