

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |  |
|------------------------|--|--|
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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM 058102

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well  |  | 7. Unit Agreement Name<br>Flying "M" SA Unit      |
| 2. Name of Operator<br>Coastal Oil & Gas Corporation   |  | 8. Farm or Lease Name<br>Tract 14                 |
| 3. Address of Operator<br>P. O. Box 235, Midland, Texas 79702  |  | 9. Well No.<br>1                                  |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>663</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM. |  | 10. Field and Pool, or Whiccat<br>Flying "M" (SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4336' GR  |  | 12. County<br>Lea                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-84: Pressure test annulus to 500 psi, ok. POH w/tubing and pkr. GIH w/bit and scraper. CO to 4457'. SDFN.

10-18-84: POH. Set cmt. ret. at 4281'. Established inj. rate of 3 BPM at 700 psi. Squeeze perfs 4395-4456' w/2000 gals. Flocheck + 200 sx Class "H" cmt. Squeezed to 2000 psi by hesitation method. Rev. out 2 bbl. cmt. POH. GIH w/bit to 3681. SDFN.

10-19-84: WOC. Prep to drill out.

10-20-84: Drilled to 4403'. Test csg. to 700 psi, ok. POH to check bit. SDFN.

10-21-84: Drilled to 4412'. SDFN.

10-22-84: SD for Sunday.

10-23-84: Drill to 4460', circ. hole clean. POH w/bit and LD work string.

10-24-84: GIH w/pkr. and Salta-lined tbg.

10-25-84: Circ. packer fluid. Could not set pkr. POH. Change out packer. GIH. Set pkr. at 4289', circ. pkr. fluid, set pkr. Test annulus to 500 psi, ok. Inject down tubing 1/2 BPM w/1400 psi.

10-26&27-84: On inj. Csg. and tbg. equalized. Still some communication.

10-28-84: Release pkr. and POOH. No sign of tbg. leak.

10-29-84: SDFS.

10-30-84: Test tbg. in hole. Set pkr. @ 4258'. Test annulus, ok. Rel. PU. Put well on inj.

10-31-84: Csg. and tbg. equalized. Shut in well. Evaluating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L Smith TITLE Petroleum Engineer DATE November 1, 1984

APPROVED BY ORIGINAL SIGNED BY (TRACY KEYTON) TITLE DATE NOV - 6 1984