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MAY 24 11 54 AM '67

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
E-7392

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
P. O. Box 235, Midland, Texas   79701

4. Location of Well

UNIT LETTER __C__, __659.3__ FEET FROM THE __north__ LINE AND __1985.4__ FEET FROM

THE __west__ LINE, SECTION __21__ TOWNSHIP __9-S__ RANGE __33-E__ NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Skelly State

9. Well No.
2

10. Field and Pool, or Wildcat
Flying "M"

15. Elevation *(Show whether DF, RT, GR, etc.)*
4525' TD

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]   CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]   ALTERING CASING [ ]

COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER **perforate and acidize additional pay** [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Well No. 2 completed as a producing oil well on 5-25-64 in the San Andres formation with per-forations 4498-4522'.

4-24-67: Moved in unit to perforate and acidize additional zone in San Andres formation.

4-25-67: Pulled out of hole with tubing and pumping equipment. Set retrievable bridg plug at
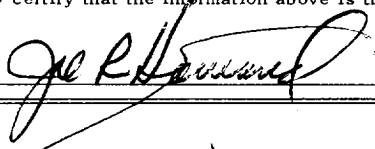4489'. Perforated casing from 4470'-73', 4478'-82', and 4484'-87' with one jet shot
per foot.

4-26-67: Ran retrievable packer. Acidized with 3000 gallons 28% acid using rock-salt plug and
ball sealers. Pulled out of hole with plug, packer, and tubing.

4-27-67: Ran tubing and pumping equipment. Commenced pumping well.

4-28 thru 5-3-67: Pumped backload   acid water and tested well.

5-4-67: Well on production - pumping at rate of 38 BO and 80 BXW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Division Production Supt. DATE May 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: