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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**E-7392**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection Well</b>	7. Unit Agreement Name <b>Flying "M" (San Andres)</b>
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. State Oil & Gas Lease No. <b>Flying "M" (SA) Unit Tract 13</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1978.7</b> FEET FROM THE <b>North</b> LINE AND <b>663.3</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Flying "M" (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4372.9 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run 2 7/8" OD regular 6.5# tubing for casing, set @ approximately 4370' and cement to surface.
- Drill out cement in 2 7/8" tubing.
- Run 2 1/16" OD plastic lined tubing with tension packer set at approximately 4330'.
- Resume injection through perforations 4416'-4459'.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

SEE ATTACHED SKETCH

Before running 2 7/8" tubing run a bond log in 4 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Sexton TITLE Dist. Prod. Sup't. DATE 4-22-77

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE MAY 2 1977

CONDITIONS OF APPROVAL, IF ANY: