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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG-5084

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State II-23
3. Address of Operator Box 460 Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 10 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Mascara In Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4331 df	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER acidize <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to acidize this well by the following procedures.
Set pkr at $\pm 4050'$. Pump 500 gals 1590 LSTNE acid down csg - thg annulus at $\frac{1}{2}$ BPM. Set pkr at $\pm 3050'$. Pump 3500 gals 1590 LSTNE acid down tubing at 4-5 BPM. Re-run tubing to $\pm 4160'$. Place back on production, Re-run pump and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Pinyan</u>	TITLE <u>Admin Supervisor</u>	DATE <u>8-5-71</u>
APPROVED BY <u>John W. Pinyan</u>	TITLE <u>Geologist</u>	DATE <u>AUG 5 1971</u>
CONDITIONS OF APPROVAL, IF ANY: NMOCCL(5) File		

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AUG 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.