٦	NO. OF COPIES RECEIVED	∽			
1	DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
1	REQUEST FOR ALLOWABLE 1000 OF THE Effective 1-1-65				
-	S.G.S. HUBBS OFFASE O.C. Effective 1-1-65				
Tag 1 34 1 34 1 34 1 34 1 34 1 34 1 34 1 3					
	GAS ""	61 M j 05			
	OPERATOR OFFICE				
I. PRORATION OFFICE Operator					
	Continental Oil Con	Continental Oil Company			
İ	Address				
	Box 460, Hobbs, Nev		Other (Please explain)		
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Cinci (2 tours and 1 tours)		
	Recompletion	Oil Dry Gas	To show transp	orter of gas	
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name	change of ownership give name			
	and address of previous owner				
11	DESCRIPTION OF WELL AND I	EASE		N	
11.	Lease Name	Well No. Pool Name, including ro			
State II-23 2 Mescalero San Andres State, Federal or Fee State				or Fee State	
	Unit Letter E; 1980 Feet From The North Line and 660 Feet From The West				
	Line of Section 23 Tow	mship 10 Range	32 , NMPM,	Lea County	
	2.1.0 0. 000101				
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil		Box 1910, Midland,	Texas	
Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved or Dry Gas					
	Warren Petroleum Corp. Monument, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected?	en	
	give location of tanks.	D 23 10 32		3-10-66	
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 000 1 07		
	Perforations			Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				l and must be equal to or exceed top allow-	
				lift, etc.)	
	Bute i hat her our teams				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Ggs - MCF	
	Actual Prod. During Test	Oil-Bbls.	Wdter-Dbts.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashing Pressure (Saute 1-1)		
	THE OF COURT IN CE		OIL CONSERVATION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
			By		
	71		This form is to be filed in	compliance with RULE 1104.	
	/ Luman	(aml)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Acting Staff Supervisor		well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Title)				
	3-11-66 / (Time)				
	(Date)				
	NMOCC (\$) SLO FILE				