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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Ralph E. Williamson		8. Farm or Lease Name Humble-State
3. Address of Operator Box 16, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9 South</u> RANGE <u>35 East</u> NMPM.		10. Field and Pool, or Wildcat Boughjink (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-76 - Ran 4 1/2" CIBP @ 4737' w/35' of cement in top of plug. Removed 4 1/2" csg slips and worked casing & rigged up wireline. Ran shot to 1518' unable to work csg free and ran shot to 1284'. Unable to free up casing. Ran shot to 1142'. Pulled one joint. Loaded hole w/brine water and salt gel and spotted a 45 sack (100') cement plug. Flush w/ brine water and pulled up to 435'.

3-13-76 - Loaded hole w/brine water and spotted a 50 sack (110') cement plug at 435' and pulled 4 1/2" csg out of well. Cleaned out cellar and cut off surface head and put a 10 sack cement plug at surface and installed dry hole marker.

Cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ralph E. Williamson</u>	TITLE <u>Operator</u>	DATE <u>4-5-76</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE _____	DATE <u>JUN 4 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		