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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (GAS) - (GAS) ALLOWABLE

HOOBS OFFICE O. C. C.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

September 28, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. C. Hood (Company or Operator) Humble-State (Lease), Well No. 1, in NW 1/4 SE 1/4, J Sec. 16, T. 9-S, R. 35-E, NMPM., Undesignated Pool

County. Date Spudded 8-30-64 Date Drilling Completed 9-9-64
Elevation 4157 G. L. Total Depth 4875 PBTD 4338

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1734 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4737-88; 4791-92; 4813-14

Open Hole -- Depth Casing Shoe 4875 Depth Tubing 4770

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,216 MCF/Day; Hours flowed 4

Choke Size Method of Testing: Multipoint back pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid.

Casing Tubing Date first new Press. 742.5 Press. 742.5 Oil run to tanks

Oil Transporter None

Gas Transporter Sinclair Oil & Gas Company

1650' ESL & 1650' FEL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	439	200
4 1/2	4375	250
2"	4770	

Remarks: Gas well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

H. C. Hood

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: [Signature]

(Signature)

Title: Agent

Send Communications regarding well to:

Name: H. C. Hood

Address: Box 524, Midland, Texas