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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

AUG 28 10 14 AM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

I. W. Lovelady

White

Well No. 2, in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I

Sec. 15

T. 10S

R. 32E

NMPM., Mesalero (San Andres)

Pool

Unit Letter

10A

County. Date Spudded 8/23/64

Date Drilling Completed 7/6/64

Elevation 4333 DF Total Depth 4409 PBD 4385

Top Oil/Gas Pay 4140 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4140-4162

Open Hole Depth Casing Shoe 4409 Depth Tubing 4310

OIL WELL TEST - No test

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 102 bbls water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gallons 15% regular

Casing Press. 20 Tubing Press. 20 Date first new oil run to tanks August 18, 1964

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2 - 1964, 19

I. W. Lovelady

(Company or Operator)

By [Signature] (Signature)

Agent

Title Send Communications regarding well to:

Name I. W. Lovelady

Address Box 953, Midland, Texas

OIL CONSERVATION COMMISSION

By [Signature]

Engineer District 1

Title

I. W. LOVELADY
PRESIDENT

HOBBS OFFICE O. C. C.

CONVERLIN DRILLING, INC. **Aug 28 10 15 AM '64**
P. O. BOX 3468
AMERICAN BANK OF COMMERCE BUILDING
ODESSA, TEXAS 79760
August 26, 1964

White No. 2

DEVIATION SURVEY

Lea County, New Mexico

1/2 degree	@	275'
3/4	@	818
1/2	@	1430
1	@	1714
1	@	2381
1 1/2	@	2893
1 1/2	@	3300
2	@	3500
1 1/2	@	3698
2	@	3850
1 1/4	@	4012
1 1/2	@	4223
1 1/2	@	4327
1 1/2	@	4409 T.D.

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

BB Buppington
Signature

CONVERLIN DRILLING, INC.
Company

OPERATOR AFFIDAVIT:

Before me, the undersigned authority, on this day, personally appeared I. W. Lovelady, known to me to be the person whose name is subscribed hereto, who after being duly sworn, on oath states that he is the Operator of the well identified in this instrument, and that such well was not intentionally deviated from the vertical whatsoever.

I. W. Lovelady Operator
Signature and Title

SWORN and SUBSCRIBED to before me, this the 26th day of August, 1964.

Pauline Scannell
Pauline Scannell - Notary Public in
and for Ector County, Texas.

My Commission Expires:
June 1, 1965

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NEW MEXICO OIL CONSERVATION CO. SSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator I. W. Lovelady				Lease White		Well No. 2	
Unit Letter I	Section 15	Township 10S	Range 32E		County Lea		
Pool Mescalero (San Andres)					Kind of Lease (State, Fed, Fee) Fee		
If well produces oil or condensate give location of tanks			Unit Letter I	Section 15	Township 10S	Range 32E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> None			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Vented - no marketing facilities available


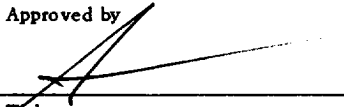
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26th day of August, 19 64.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Agent	
Title Engineer District	Company I. W. Lovelady	
Date SEP 2 - 1964	Address Box 953, Midland, Texas	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Rule 570 AM '64)

Name of Company I. W. Lovelady				Address Box 953, Midland, Texas			
Lease White	Well No. 2	Unit Letter 1	Section 15	Township 10S	Range 32E		
Date Work Performed 7/6/64	Pool Mescalero (San Andres)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 8 3/4" hole to 1796 feet. Drilled 7 7/8" hole 1790 to 4409 feet. Ran new 5 1/2" 14#, J-55 casing and cemented to 4409 feet with 25 sack Inco cement with 12 1/2# gilsonite per sack and 125 sack Inco with 8/10% Halad-9. Ran guide shoe on bottom and conventional float collar 33 feet off bottom. WOC 18 hours and pressured casing to 2000# with cold water. Held pressure for 30 minutes, test OK. Top of cement 3100 feet. Well spudded 6/23/64.

Witnessed by R. L. Hamm, Jr.	Position Prod. Supt.	Company I. W. Lovelady
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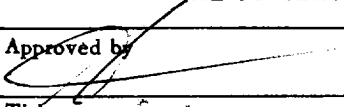
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Joyce Taylor	
Title Engineer District 1		Position Agent	
Date SEP 2 - 1964		Company I. W. Lovelady	