Submit 3 Copies to Appropriate District Office

DISTRICT II

State of New Mexico Energy Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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DISTRICT P.O. Box 1980, Hobbs, NM \$8240 OIL CONSERVATION DIVISION

2040 Pacheco St.

NM 87505 Santa Fe.

WELL API NO.

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t-E	T	-C 1		

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III			SIKIEKS	FEE L	
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. 23137				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATIO (FORM C-101) FOR SUCH PROPOS					
1. Type of Well: OIL QAS					
OIL GAS WELL OTHER	SWD		T. P. "A" STATE		
2. Name of Operator			8. Well No.		
COBRA OIL & GAS CORPORATION			#1	4/-	
3. Address of Operator			9. Pool name or Wildcat SU		
P O BOX 8206; WICHITA FALLS, TX 76307-8206			SOUTH CROSSROADS DEV	ONIAN	
4. Well Location Unit Letter M : 810 Feet From The SOUT	ТН	Line and _660	Feet From The WEST	Line	
Section 15 Township 10 S	Ran		NMPM LEA	County	
10. Elevation (Ske 4020' RKB	ow whether [OF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Ir	ndicate N	lature of Notice, Re	eport, or Other Data		
NOTICE OF INTENTION TO:	SEQUENT REPORT OF	:			
PLUG AND ABANDO	N 🔲	REMEDIAL WORK	ALTERING CASI	NG 🗌	
EMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING	OPNS. PLUG AND ABAI	NDONMENT 🗌	
ULL OR ALTER CASING	İ	CASING TEST AND CE			
THER:	_ 🗆 🗆	OTHER: CONVERT T	O SALTWATER DISPOSAL	⊠	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5v70-8(D

7/8/01-7/9/01: TRIP IN HOLE WITH BIT, CASING SCRAPER AND TUBING TO 12,200'. PULL OUT OF HOLE WITH BIT AND CASING SCRAPER.

7/10/01: TRIP IN HOLE WITH OTIS 2-7/8 X 5-1/2 PLS COATED PACKER AND 2-7/8" COATED TUBING. SET PACKER IN 20,000 PSI COMPRESSION AT 12,214'. PUMP 200 BARRELS OF 2% KCL WATER WITH PACKER FLUID DOWN ANNULUS. PRESSURE BACKSIDE TO 500 PSI, HELD OK. SHUT WELL IN.

9/4/01: BEGIN INSTALLING TANK BATTERY AND INJECTION FACILITIES, LAYING DISPOSAL LINES.

10/1/01: RIG UP PETROPLEX ACIDIZING, INC. ACIDIZE WITH 5000 GALLONS 20% ACID, READY TO BEGIN DISPOSAL.

I hereby certify that the is 10/4/01 PRODUCTION SUPERVISOR TYPE OR PRINT HAME RORY EDW ARDS TELEPHONE NO. 940/716-5100(This space for State Use) APPROVED BY-DATE .

ICSN

CONDITIONS OF APPROVAL, IF ANY:

OTHER:

7ASC -- cs-onds