NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REOUEST FOR (OIL) . (GAS) ALLOWARIE

New Walt

					COLOT FOR (OIL) - (OIL
	Thi	s form s	hall be s	ubmitted b	HOBBS OFFICE 0. C. C. Recompletion by the operator before an initial allowable will be assigned to any completed Oil or Gas well.
	Form C.	-104 is to	o be sub	mitted in (QUADRUPLICATE to the same District Office to which Form Calop Machine. The allow-
	able will	be assi	med eff	ective 7:00	A.M. on date of completion or recompletion, provided this form is filed during calendar
	month o	of comp	, letion of	recomple	tion. The completion date shall be that date in the case of an oil well when new oil is deliv-
	ered int	to the st	ock tank	s. Gas mus	it be reported on 15.025 psia at 60° Fahrenheit.
				-	Midland, Texas August 17, 1964
					(Place) CF43 HUG4ST 17 1964
	WF AP	F HER	FRV PE	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
	Ral	,///		QUEST.	TO SLIDE FOR A WELL KNOWN AS:
	la Xékel pi	Composition (Composition)	1. k. s	·····	well No. in \mathcal{M}_{4} SW \mathcal{M}_{4}
		$\wedge \gamma$	a or Ope	(ator)	The State Hammer State A Well KNOWN AS: The State Hammer Well No. 1 in SW 1/4 SW 1/4, (Lease)
	Unit	Lotter	, Sec		T. 10-5, R. 36-E, NMPM., South Crossrends Dryonian Pool
	-		Le	a	County. Date Spudded 6-11-64 Date Drilling Completed 8-5-64
	•••••			• • • • • • • • • • • • • • • • • • •	County. Date Spudded. Off Of Date Drilling Coupleted 8-3-64
	P	lease in	dicate lo	cation:	Elevation 4020 . Total Depth 12284 PBTD Top 011/Gas Pay 12266 Name of Prod. Form. Devention
		С	B		Top Oil/Gas Pay 12266 Name of Prod. Form. Devening
		Ŭ		A	PRODUCING INTERVAL -
	E	F	G.	H	Perforations 12268 - 12211 4Shots Perfort.
	-	-			Perforations 12268 - 12277 4 Shots per foot. Depth Casing Shoe 12274 Depth Tubing 12264
			ļ		OIL WELL TEST -
	L	K	J	II	
					Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
					Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
1	M	N	0	P	load oil used): 720 bbls.oil, No bbls water in 24 hrs. min. Size 3/4
					Toad off dsed): /// bols, off, _// bols water in _// hrs,min. Size//
			L		GAS WELL TEST -
		.			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	Tubing (Caeing e	nd Cemen	ting Record	
	Sire		Feet	Sax	manor of rooting (proot, back pressure, etc.).
					Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	133	10 3	35	250	Choke SizeMethod of Testing:
				350	
	85/0	0 4.	215	1550	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	0 10	<u> </u>		1530	sand): 500 gal Madacid and 5000 gal. 15 % Regularacid
	511				Casing / Tubing _ Date first new
	21	<u> </u>	274	550	Press. Pucker Press. 250 oil run to tanks August 10, 1964
	7/3/	0			Oil Transporter Magnolia Pipe Line Company
	10	8 12	264		Gas Transporter SINCLAIR Oil + Gas Considences
•			-		Gas Transporter
1	Remarks	••••••••••	•••••		
	••••••		••••••		

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•					mation given above is true and complete to the best of my knowledge.
	I he Approved				, 19 Kalph Lowe
					(Company or Operator)
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	Approved	I	•••••		(Company or Operator)
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	Approved	I	•••••		COMMISSION By: (Signature)
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I	Approved	I	•••••		(Company or Operator) COMMISSION By: Company or Operator) By: Company or Operator) Title Gent Send Communications regarding well to: