# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIE	S RECEIVED	
015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.	7	
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GA5	
PRORATION OFFI	CE	
OPERATOR		

### WELL RECORD

	 		M. R	-33	<u> - E</u>	
						ĺ
						 ,
					×	Ì
	S	ect	ion	17		2
						S
`	 					 •

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Comiss

AREA 640 ACRES Shell Oil Company State FMA Well No. 3, in SE 1/4 of NE 1/4, of Sec. 17, T. 9-S, R. 33-E, NMPM. Flying "M" San Andres Well is 2116.5' feet from north line and 796.5' feet from east line Drilling Commenced November 23, 19.64 Drilling was Completed December 2, 19.64 Name of Drilling Contractor.......Cactus Drilling Company...... -; Address Box 71, San Angelo, Texas ... Not Confidential , 19...... OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet. No. 2, from......feet. No. 4, from to feet. CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR USED AMOUNT PERFORATIONS PURPOSE SIZE 8 5/8" 24# New 4021 <del>ourface</del> 4 1/2" 9.54 4544 Cuide 4436-4445 oil Now

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	414'	200	Pump and plug-	Cemented to sur	face
7 7/8"	4 1/2"	45541 _	200	Pump and plug		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with one 3/8" is at 4437, 4438, 4439, 4440, 4442, 4445, 4446, 4447,
4448', 4451', 4452', and 4453' - Squeezed. Perforated with two jepf: 4436 - 4445'.
Acid treated with 250 gallons 15% MCA with Fe additive; 1000 gallons 15% NEA; 300
gallons 15% BDA; 1000 g. 15% NEA.
Result of Production StimulationOn. OPT pumped 82 BOPD + 4 BWPD on 13 1/2 - 54!! SPM.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary	tools were	used from		feet	to4554	feet,	and from	ı	feet to	fce
Cable 10	wis were t	usca Irom		feet	to	feet,	and from	l	feet to	fce
						UCTION				
Put to I	Producing.	Decer	nber18,		1964.	<b></b>				
OIL W	ELL: TI	he producti	ion during the firs	t 24 hc	ours was	6	l	arrels of li	quid of which95	% w
									% was sedim	
			18.0.deg					,	was sedin	ent. A.P.
GAS WI										
							.M.C.F.	plus		barrels o
			carbon. Shut in Pr							
PLE	LASE INI	DICATE E	SELOW FORMA	TION	TOPS (IN CON	FORMAN	CE WI	TH GEOG	RAPHICAL SECTION OF S	TATE):
T Anh	ı,		Southeastern						Northwestern New Mex	
			***************************************						Ojo Alamo	
					Silurian				Kirtland-Fruitland	
			+1916')		Simpson					
					McKee				Pictured Cliffs	
T. Que	n	······		т.	Ellenburger				Point Lookout	
Γ. Gray	burg	••••••	•••••	T.					Mancos	
			+ 678')		Granite			т.		
			••••••••••••		Base red b	eds186	5.1(±.	2521 <b>')</b> r.	Morrison	
					San Andres				Penn	
				-	***************************************			-		
					*					
				1.	FORMATIO			Т.		***************************************
_		Thickness				RECO		<u></u>	,	
From	То	in Feet	Fo	rmatio	n	From	То	Thickness in Feet	Formation	
0	1865	1865	Surface o	ende	Redbeds,					
_		2003	Anhyd.	anuo ,	meu <i>b</i> eus,					
65	2470	605	Anhydrite							
70 08	3708	1238	Sand, Sal	t, Ar	hydrite					
08	4550	842	Anhydrite	, Dol	omite					
			·						•	
[		i								
	ļ									
		-				1				
						ļ				
- 1						ļ				
					1					
					i	i		<b>,</b> 1		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
	December 21, 1964
Company or OperatorShell Oil Company	

V. L. King