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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico 21 December 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State FMA, Well No. 3, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H

Sec. 17

T-9-S

R-33-E

NMPM,

Flying "M" San Andres

Pool

Unit Letter

Lea

County. Date Spudded 11-23-64

Date Drilling Completed 12-2-64

Please indicate location:

R-33-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4386' dr Total Depth 4554' PBD 4519'

Top Oil/Gas Pay 4436' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4436-4445'

Open Hole - Depth 4554' Depth Casing Shoe 4518'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 4 bbls water in 24 hrs, min. Size *

GAS WELL TEST -

* 13 1/2-54"

2116.5' FNL & 796.5' FEL, Sec. 17

(FOOTAGE)

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Sax

8 5/8"	402'	200
4 1/2"	4544'	200
2 3/8"	4509'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% MCA w/Fe additive; 1000g. 15% NEA; 300g. 15% BDA;

1000g. 15% NEA

Casing Press. 1000g. 15% NEA Date first new oil run to tanks December 18, 1964

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Shell Oil Company

(Company or Operator)

Original Signed By

By: V. L. KING V. L. King

(Signature)

OIL CONSERVATION COMMISSION

By:

Title: Acting Senior Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Title

P. O. Box 1858, Roswell, New Mexico 88201