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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3905

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Stoltz & Company	8. Farm or Lease Name State AS
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 11 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Undes. N. Bagley Lower Penn
15. Elevation: (Show whether DF, RT, GR, etc.) 4300 KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered 8/26/66. Found 5 1/2" casing parted at 8544. Attempted to pull casing, found casing stuck at 7000'. Shot off at 5080 and pulled. Replaced 600' bad casing, rerun with casing bowl and tied into stub. Ran 4" flush joint 11.6# J-55 liner and set from 8387 to 10,357. Cemented with 100 sacks 50/50 Pozmix 2% gel. WOC 48 hours and pressure tested with 2000# for 30 minutes, test O.K. Perforated 10,012-014; 10,143-145 and treated with 1500 gallons regular 15% acid. On 24 hour test ending 9/24/66 pumped 219 bbls oil & 437 bbls water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Smith* TITLE Agent DATE 9/27/66

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

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TO BE FILED IN THE FILES
OF THE COMMISSION

DATE _____