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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>State AP  |
| 9. Well No.<br>1   |
| 10. Field and Pool, or Wildcat<br>Vada Penn  |
| 11. County<br>Lea  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|  |                                   |                                |
|--|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/>   | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator<br>The Maurice L. Brown Co.   |                                   |                                |
| Address of Operator<br>Suite 200, Sutton Place Bldg., Wichita, Kansas 67202  |                                   |                                |
| Location of Well<br>UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM<br>THE East LINE, SECTION 17 TOWNSHIP 10-S RANGE 34-E N.M.P.M. |                                   |                                |

15. Elevation (Show whether DF, RT, GR, etc.)  
4219' GR

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

|  |  |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       |

## SUBSEQUENT REPORT OF:

|   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Permian Basin Casing Pullers, Inc.
  2. Pick up 2 3/8" OD tubing and go in hole to 8464'.
- Note: Maximum depth reached during re-entry attempt was 8975' on 1-26-78. However, on tripping in the hole on 2-3-78 maximum progress was to 8495' and it was believed that the casing separated at 8464'. An attempt will be made during the plugging operation to reach the maximum depth attainable for spotting cement.
3. Spot 50 sx. cement through tubing at the maximum depth attainable below 8464'. Bradenhead squeeze to 2000#.
  4. Tag top of cement.
  5. Salvage 5 1/2" casing from free point at approximately 3500'.
  6. Spot 35 sx. cement through tubing 50' below 5 1/2" casing stub to form 100' plug. It is not anticipated that the 5 1/2" casing will be salvaged from below the 3 5/8" casing shoe at 4100'.

Expires 6-8-78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Snoresbeck TITLE District Engineer DATE 3-7-78

Geologist

MAR 8 1978

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAR 8 1978

**OIL CONSERVATION COMM.**  
WOBBS, N. M.