NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	-	
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator			
•	4	\sim	£

DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND FORM C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS	
OPERATOR PRORATION OFFICE				
Sperator	Ass Company			
A idress	Gas Company			
509 West Tex Reason(s) for filing (Check proper box	Avenue, Midland	Other (Please explain)		
Liew Well	Thange in Transporter of:			
Recompletion Change in Ownership	Cil Dry Jas Casinghead Gas Condens	ate .		
If change of ownership give name and address of previous owner	Sunray DX 011 Company	, Midland, Texas		
DESCRIPTION OF WELL AND	LEASE Well No., Pool Nam	e, Including Formation	Kind of Lease	
AP State (00-45	(58) 1 St	imanola	State, Second Control	
Unit Letter I ; 198	60 Feet From The South Line	e and <u>660</u> Feet From	r. The	
30	wnship 16-3 // Fange	34-E , NMPM, Let	County	
		c		
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address Office transfers to thisten app	roved copy of this form is to be sent)	
The Permian Corp	poration	1509 West Well, Mich Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Oct.		4040	art	
If well produces oil or liquids,	Unit Sec. Two Rge. I 17 18-S 31-E	Is gas actually connected?	When	
give location of tanks.	ith that from any other lease or pool,			
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-16-64	3-30-64 Name of Producing Formation	10.015 Top Oil/Gas Pay	Tubing Depth	
Simanola	Bough "C"	9950	5990 Depth Casing Shoe	
Perforations 9962-66	Perforations 9962-66		10,015	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	3751	375	
12-1/4	8-5/8	4100	575	
7-7/8	5-1/2	10,015	225	
	2-3/8	5990	oil and must be equal to or exceed top allow	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	epth or be for full 24 hours)		
		I I I I I I I I I I I I I I I I I I I	lift atc 1	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
May 1, 1965	Date of Test May 13, 1965	Producing Method (Flow, pump, gas Pump (h		
May 1, 1965 Length of Test	Date of Test May 13, 1965 Tubing Pressure	Producing Method (Flow, pump, gas	Choke Size	
May 1, 1965	Date of Test May 13, 1965	Producing Method (Flow, pump, gas Pump (h Casing Pressure 640 Water-Bbls.	Choke Size Gas-MCF	
May 1, 1965 Length of Test 24 hours	Date of Test Hay 13, 1965 Tubing Pressure 1800	Producing Method (Flow, pump, gas Pump (h Casing Pressure	Choke Size	
May 1, 1965 Length of Test 24 hours Actual Prod. During Test	Date of Test May 13, 1965 Tubing Pressure 1800 Oil-Bbls.	Producing Method (Flow, pump, gas Pump (h Casing Pressure 640 Water-Bbls.	Choke Size Gas-MCF	
May 1, 1965 Length of Test 24 hours Actual Prod. During Test 1100 GAS WELL	Date of Test May 13, 1965 Tubing Pressure 1800 Oil-Bbls. 17	Producing Method (Flow, pump, gas Pump (h Casing Pressure 610 Water-Bbls. 1083	Choke Size Gas-MCF 8.6	
May 1, 1965 Length of Test 24 hours Actual Prod. During Test 1100 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test May 13, 1965 Tubing Pressure 1800 Oil-Bbls. 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas Pump (h Casing Pressure 640 Water-Bels. 1083 Bbls. Condensate/MMCF Casing Pressure	Gas-MCF 8.6 Gravity of Condensate	
May 1, 1965 Length of Test 24 hows Actual Prod. During Test 1100 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Hay 13, 1965 Tubing Pressure 1800 Oil-Bbls. 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure 640 Water-Bbls. 1083 Bbls. Condensate/MMCF Casing Pressure	Gas-MCF 8.6 Gravity of Condensate Choke Size	
Length of Test 24 hours Actual Prod. During Test 1100 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test May 13, 1965 Tubing Pressure 1800 Oil-Bbls. 17 Length of Test Tubing Pressure And regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas Pump (h Casing Pressure 610 Water-Bbls. 1083 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	Gravity of Condensate Choke Size Choke Size Choke Size Choke Size CHOMMISSION 19	
Length of Test 24 hours Actual Prod. During Test 1100 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Hay 13, 1965 Tubing Pressure 1800 Oil-Bbls. 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas Pump (h Casing Pressure 610 Water-Bbls. 1083 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	Gas-MCF 8.6 Gravity of Condensate Choke Size CHOKE SIZE	

(Title)

(Date)

5/18/65

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply