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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-362</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company - <del>DX Division</del></b>	8. Farm or Lease Name <b>Harris State</b>
3. Address of Operator <b>P. O. Box 1416 Roswell, New Mexico 88201</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>10 S</b> RANGE <b>32 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Mescalero San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4310 DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Work on frac job commenced January 19, 1970.
2. Fraced w/38,500 gal. jelled water and 38,500# sand using 8 RBS  
Max. Pressure 2500#. Min. 1800#.
3. Work was complete and well put on production January 21, 1970.
4. Frac water completely recovered on January 31, 1970.
5. Well potentialized at 80 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Bob Hille TITLE Acting District Engineer DATE February 4, 1970

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE 1970

CONDITIONS OF APPROVAL, IF ANY: