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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name State of N. M. "E"
3. Address of Operator P. O. Box 2792, Odessa, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Mescalero-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4317 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 1-6-65. On 1-7-65 ran and cemented 50 jts. 8 5/8", 24" casing, seated at 1550'. Cemented w/300 sks Incor cement, 125 gel and 278 sks Incor 2% Ca. Cl. Gist centralizers at 1549 and 1533. Circulated appx. 15 sks. WOG 24 hrs. Tested 8 5/8" 1200#, 30 min. o.k. On 1-10-65 Core #1 - 2189-2239' - cut 50', recovered 50'. 3 1/2' anhy w/dense strks of salt, 4' - Hard red anhy and shale, 1/2' - salt, 3 1/2' anhy., 12 1/2' very fine red sand, 3' very fine red and grey sand, 6' very fine red and grey sand, 17' very fine red and grey sand. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-15-65

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: