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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
1.	PRORATION OFFICE Operator				
	Mobil Oil Corporation Address P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Condensate V Effective 8-1-70				
	If change of ownership give name and address of previous owner	Casinghead Gas Conden	sate X		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	McCormick "B" Federa	1 Sawyer S.	State, Federa	l or Fee Federal	
	Location Unit Letter M ; 660	Feet From The South Lin	e and 660 Feet From	The West	
	Line of Section 29 Tow	waship 9-5 Range 3	B-E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Mobil Oil Corporatio	on Trucks	P. O. Box 633, Midland	l. Texas 79701	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Cities Service Oil Co.		Address (Give address to which approved copy of this form is to be sent) Box 69, Hobbs, New Mexico 88240 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 29 9-S 38-E	Yes	8-1-66	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	erforations Depth Casing Shoe			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
v.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Warned (1 Year, pamp, 5-1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		

(Signature) Authorized Agent (Title) 7-20-70

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.