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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Sep 27 6 35 AM '65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Re-entry</b>	7. Unit Agreement Name
2. Name of Operator <b>Delaware Apache Corporation</b>	8. Farm or Lease Name <b>Ainsworth</b>
3. Address of Operator <b>2000 Wilco Building, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>9S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jenkins Cisco</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4182 GL</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Washed to total depth 9896'. On 9-3-65 ran 221 jts. of 3 1/2" 15.5# Hydril IF tool joint drill pipe, grade E. Cemented pipe @ 9896' with 200 sxs Class "C", 8% Gel, .75% CFR-2, 9.25#/sx salt & 200 sxs Class "C", 2% Gel, 6.25#/sx salt. Displaced with 1000 gallons acid & brine water. Plug down at 11:45 AM, 9-3-65. WOC 24 hours, Pressure tested to 1500# for 30 mins. Held OK.

9-8-65. Perforated 9772-80 with 2 jet shots per foot. Acidized with 500 gallons mud acid, 5500 psi, 23 gal/min. 9-11-65. Ran 2 1/16" 3.2# N-80 J & L Slim Hole tubing & Howco RTTS packer. Set at 9745'. 9-12-65. Treated with 1000 gallons 15% NE acid. Swabbed 160 bbls. salt water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE September 24, 1965

APPROVED [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: