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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10,
Revised 7/3/57)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas

January 19, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **COASTAL STATES GAS PRODUCING COMPANY'S SKELLY STATE**, Well No. **4**, in **NW 1/4 NE 1/4**,
(Company or Operator) (Lease)
B, Sec. **20**, T. **9-S**, R. **33-E**, NMPM, **Flying "M" (San Andres)** Pool
Unit Letter

Lea

County. Date Spudded **December 12, 1964** Date Drilling Completed **December 23, 1965**

Please indicate location:

D	C	B X	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **4372'** Total Depth **4500'** PBD
Top Oil/Gas Pay **4386'** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4386 - 92', 4399 - 4402'**
Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing **4408'**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **81** bbls. oil, **15** bbls water in **24** hrs, **0** min. Size **---**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 Gals followed by 10,000 Gals**

Casing _____ Tubing _____ Date first new
Press. **----** Press. **----** oil run to tanks **January 12, 1965**

Oil Transporter **Magnolia Pipeline Company**

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	267'	200
4-1/2"	4490'	300
2-3/8"	4408'	---

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

COASTAL STATES GAS PRODUCING COMPANY

(Company or Operator)

By: *Joe R. Harward*

(Signature)

Title: **Production Superintendent**

Send Communications regarding well to:

Name: **Coastal States Gas Producing Co.**

P. O. Box 2498, Abilene, Texas

OIL CONSERVATION COMMISSION

By: _____

Title: _____