

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM 058102

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Convert To WIW per order #WFX-539</u>	7. Unit Agreement Name <u>Flying "M" (SA)</u>
2. Name of Operator <u>Coastal Oil & Gas Corporation</u>	8. Farm or Lease Name <u>Tract 10</u>
3. Address of Operator <u>P. O. Box 235 Midland, Texas 79702</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>664.8</u> FEET FROM THE <u>West</u> LINE AND <u>1976.9</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Flying "M" (SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tract 10 #2 to be converted per Order No. WFX-539.

1. MIRU well servicing unit. PU workstring, bit and casing scraper and TIH. Clean out to 4550'. Circ hole clean and POOH.
2. RU WL truck and GIH with casing gun. Perforate interval from 4500'-4508' with 2 SPF. POOH with gun.
3. PU RTTS packer and TIH. Set packer at 4435' and treat perms 4454'-4508' with 6000 gallons 15% HCL. Swab back load. POOH.
4. Pick up injection packer and Salta-lined tubing and TIH. Set packer at ±4360'. Flange up wellhead and place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By B. L. Smith *B. L. Smith* TITLE Petroleum Engineer DATE February 13, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE FEB 15 1985

RECEIVED

FEB 14 1985

G. L. HOBBS
HOBBS OFFICE