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RECORD OF DRILL-STEM AND SPL. AL TESTS

If drill-stem or other special tests o	r deviation surveys were made, submit report or	a separate sheet and attach hereto
	TOOLS USED	
Rotary tools were used from		
	PRODUCTION	
Put to ProducingJune 17	19 64	
OIL WELL: The production during the first 2		90
		-
was oil;0	was emulsion;	nd
Gravity		
GAS WELL: The production during the first 2		barrels of
+** * *		1-
liquid Hydrocarbon. Shut in Pres		the first sector of the sector
Length of Time Shut in	••••••••••••••••••••••••••••••••••••••	• • • •
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONFORMANCE WITH G	EOGRAPHICAL SECTION OF STATE):
Southeastern N		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos T. Dakota
T. Glorieta	T. Granite. T. $D = 4600$ *	T. Dakota T. Morrison
T. Drinkard	Т	T. Penn
T. Tubba	Т	Т
T. Abo	T	T
T. Penn	Т	T
T. Miss	Т	Т
	FORMATION RECORD	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1885	1885	Redbeds				
1885	3720	1815	Red Shale, Anhydrite, Sa	lt			
3720	4600	880	Dolomite				
- 		1		t s			•
			Roman Andreas Roman Andreas Ro		602 602	1	
			• •		· 1	-	en <u>I</u> II. Texto eff

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. EUNI June 18, 1964

Company or OperatorCoastal States Gas Producing Co. Address P- O- Box 385, Abilene, Texas

Name. Joe R. Howard

(Date)

DISTRIBUTION	4		
SANTA FE			
FILE /			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER GAS		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HORDS OFFICE O. C. C. New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Abilene, Texas June 17, 19 (Place) (Date	
LAKER	EREBY RE	QUESTING	G AN ALLOWABLE FOR A WELL KNOWN AS: Coastal States G	RS
~	<u> </u>		(Lease) Well No. 2-16 in NW 1/4 SW	
L		16	T. 9-8 R. 33-E, NMPM., Undesignated	Poo
Unit Lott				
			County. Date Spudded 6-1-64 Date Drilling Completed 6-11 Elevation 4384.4' Total Depth 4600' PBTD	
Please	e indicate lo	cation:	Top Oil/Gas Pay A476'Name of Prod. Form San Andres	
DC	С В	A	PRODUCING INTERVAL -	
			Perforations 4476 - 82'	
E I	e G	Н		60 '
			OIL WELL TEST -	-
LI	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min	Choke Size
x			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	
M		P	load oil used): 90.9 bbls.oil, 10.1 bbls water in 24 hrs, 0 min. Si	oke
		<u> </u>	GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
(1	FOUTAGE)			
ubing "Cas: Sure	ing and Comen Feet	Sax	Method of lesting (pitot, back pressure, etc.):	
		1	Choke Size Method of Testing:	
8-5/8"	259	200		
4-5"	4600	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o sand): 1000 G als BDA	il, and
2-3/8"	4460		Casing Tubing Date first new June 17, 1964 Press. oil run to tanks June 17, 1964	
	1 1		Oil Transporter The Permian Corporation	
		1		
			Gas Transporter7	
			7	
emarks :			Dyerg Man do tree ed	
.emarks: I hereb	by certify the	a, the inform	rmation given above is true and complete to the best of my knowledge.	
.emarks :	by certify the	a, the inform	mation given above is true and complete to the best of my knowledge.	
emarks: I heret .pproved	by certify the	a, the inform	rmation given above is true and complete to the best of my knowledge. , 19	
emarks: I heret .pproved	by certify the	a, the inform	rmation given above is true and complete to the best of my knowledge. 	MPAN
emarks: I heret pproved	by certify the	a, the inform	rmation given above is true and complete to the best of my knowledge. , 19	MPAN
emarks: I heret .pproved	by certify the	a, the inform	rmation given above is true and complete to the best of my knowledge. , 19	MPAN