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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Bell Petroleum Company</b>		Address <b>P. O. Box 1538, Midland, Texas 79701</b>	
Lease <b>State</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>8</b>
		Township <b>9-S</b>	Range <b>32-E</b>
Date Work Performed <b>See below</b>	Pool <b>Undesignated</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

11/5/64 Spudded " 11 AM  
 11/8/64 Ran 43 jts, new, LS, 24#, 8-5/8" csg set " 1732' with Larkin cement guide shoe. Cemented with 235 sax Inocer + 2% CaCl + 235 sax Inocer + 6% gel. Circ. approx. 90 sax. WOC 24 hrs. Tested with 1000# for 30 min. Tested OK.  
 11/10 to 11/15 Drld to 4306. Ran Logs. DST 4150-4306. Drld to TD 4340.  
 11/16 Ran 133 jts, new, 15.5#, J-55, 5-1/2" casing set @ 4340', with Baker cement guide shoe. Cemented with 250 sax Regular cement. WOC 24 hrs. Tested with 1000# for 30 min. Tested OK.  
 11/21 Perforated 4285-88 w/4/ft. Acidized with 500 gal MCA. Swabbed down, 5% oil.  
 11/22 Re-acid w/2500 gal CRA, swabbed down, 5% oil.  
 11/23 -12/10 SD.  
 12/11 Ran bridge plug @ 4274\*. Perf w/4/ft 4194-96, 4200-02, 4210-12. Acid. w/1000 gal MCA.  
 12/12 Swabbed. Very little fluid.  
 12/13 Acid w/4500 gal CRA. Swabbed. Little fluid.  
 12/16 Perf. 4220-26. Set packer between perfs 4212 & 4220. Acid w/1000 gal MCA  
 12/17 Swab. OK.  
 12/18 4/3/65 Shut down.

Witnessed by 	Position <b>Geologist</b>	Company <b>Bell Petroleum Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

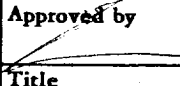
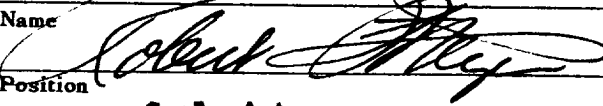
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>Geologist</b>
Date	Company <b>Bell Petroleum Company</b>