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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. K-1616
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New Well		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Cities Service State
3. Address of Operator Box 69, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 11S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3893 Gr. Est		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Operation of well taken over from Tenneco. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugs were set as follows: 25 sax 12,220'-12,140' Dev., 9,740'-9660' Penn., 7878-7798' Abo, 7,190-7110' Tubbs, 5940'-5860' Glor., 5440'-5360' PBD.
 Ran 156 jts. 5 1/2" jts. 5 1/2" 15.5# casing (5321') and set @ 5328 w/300 sax neat incor cement. Plug down @ 1:45 pm 8/28/65, ran temp. survey and top of cement showed to be @ 3425'. WOC 48 hrs, tested casing @ 1000# for 30 minutes and held o.k. Jet perforated 9 holes @ 5209, 5204, 5199, 5195, 5189, 5187, 5181, 5177, and 5152. Acidized w/2000 gals LST NE, Max. press 4500 PSI. broke to 2800 PSI @ 1 B/H, increased to 3 B/H @ 3500 PSI. Swabbed 117 bbls. salt water in 11 hrs., no show of oil.

We propose to plug well in the following manner:

1. Load hole w/mud laden fluid.
2. Set 25 sax plug across perforations.
3. Set 25 sax plug 1/2 in and 1/2 out 5 1/2" stub.
4. Set 25 sax plug 1/2 in and 1/2 out 8 5/8" stub.
5. Set 25 sax plug @ top of salt, approx 2200' unless 8 5/8" casing is cut above 2200'.
6. 25 sax plug 1/2 in and 1/2 out 11 3/4" casing.
7. 10 sax plug @ surface w/4" marker extending 4 above ground to designate P & A location.
8. Clean location of all equipment and debris, fill pits and collar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Smith TITLE District Superintendent DATE September 13, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Called the company on Sept. 28, 65 - advised that the well was plugged and abandoned.