	DISTRIBUTION ANTA FE ILE S.G.S. AND OFFICE I RANSPORTER GAS OPERATOR	REQUES	CONSERVATION CO SSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL G	Form C-104 Supersedes ()ld C-104 and + Effective 1-1-65 SAS	
I.	PRORATION OFFICE				
	Cities Service Company Address				
	P.O. Box 1919 - Midland, Texas 79702				
	Redson(s) for filing (Check proper box) Other (Please explain)				
	Recompletion Dry Gas D				
	Change in Ownership X	Contensate [] (PPECI-VE Vu/V/19/1.			
	change of ownership give name Cities Service Oil Company - P.O., Box 1919 - Mid land, Texas 79702				
II. DESCRIPTION OF WELL AND LEASE				the floor floor	
	Lease Name <u>MPSCO/PFO</u> SWD Location	Well No. Pool Name, Including		crFee State 9943	
	Unit Letter;/	80 Feet From The <u>South</u> Li	ine and 1980 Feet From T	he East	
	27			С. Л.	
ш	DESIGNATION OF TRANSPOR			- Counts	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS //// Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None of Authorized Transporter of Casinghead Gas [] or Dry Gas [] Address (Give address to which approved copy of this form is to be sent)				
	If well produces off or liquids, Unit Sec. Twp. P.ge. Is give location of tanks.		Is an actually connected? When		
	I this production is commingled with that from any other lease or pool, give commingling order number				
IV. COMPLETION DATA Designate Type of Completion - (X)		Plug Back Same Resty, Diff. Rest			
	Designate Type of Completic Date Spudded	Date Compl. Ready to Prod.	Total Depth		
				P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			-		
v .	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo- L WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	·	-			
	Actual Frod. During Test	Oil - Bbls.	Water-Bble.	Gan • MCF	
•	CAS WELL	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI (CERTIFICATE OF COMPLIANC	١E			
• • • •	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
(APPROVED		
			ВY С	м <u>ере — — — — — — — — — — — — — — — — — — </u>	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened		
-	Efildy (Signature)				
-	Region Operation	S MANJACT	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	6/21/22 (Tul	(e)			
, -	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		1	Senerate Forme C-10d must be filed for each next in multipli-		

RECEIVED