

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 058102
7. Lease Name or Unit Agreement Name Flying "M" SA Unit
8. Well No. Tract 25 #2
9. Pool name or Wildcat Flying M San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address of Operator P. O. Box 235, Midland, Texas 79702	
4. Well Location Unit Letter <u>F</u> : <u>1840</u> Feet From The <u>North</u> Line and <u>1840</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>9S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4340 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-96 RU. Unset Packer. POOH with tubing. Found hole in 3rd joint. PU workstring. RIH with 3 7/8" bit and scraper. POOH with tubing and lay down tubing. Prep to test tbg.

7-17-96 Tested tbg. in hole. Replaced 4 joints. Circulated hole with packer fluid and set AD #1 with 18 pts. @ 4380'. Run chart. 400# - 30 min. Clean location and rig down. Put well back on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Harry TITLE Production Analyst DATE 7/17/96

TYPE OR PRINT NAME Donna Harry

TELEPHONE NO. 915-682-7925

(This space for State Use)

SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 19 1996

CONDITIONS OF APPROVAL, IF ANY: