

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

WELL API NO.

30-025-21213

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

05812

7. Lease Name or Unit Agreement Name

Flying "M" (SA) Unit
Tract 25

8. Well No.

3

9. Pool name or Wildcat

Flying "M" (SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OR

☐

OIL

WELL ☐

OTHER

WIW

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 235, Midland, Texas 79702

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 661 Feet From The West Line

Section

28

Township 9-S

Range 33-E

NM/M

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4326 Gr

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-91 POOH with injection string. PU 3-7/8 bit and workstring. GIH to 4410', tag fill, clean out to 4490'. Circ hole clean. POOH.

6-26-91 PU trtg pkr, GIH, set pkr at 4300'. Acidize perfs with 2000 gal 15% NEFE. Swabbed back load plus 15 bbl. POOH and LD workstring.

6-27-91 GIH with injection string, set packer with 20 points at 4351'. Press annulus to 500#, ok. Put well on injection.

Note: Later developed pressure on annulus, will evaluate injection profiles and determine what remedial work will be done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bobby L. Smith

TITLE Area Superintendent

DATE 7-15-91

TYPE OR PRINT NAME

Bobby L. Smith

TELEPHONE NO. 915 682-7925

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 18 1991

DATE



LTR



Job separation sheet

DISTRICT I
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
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WELL ☐

GAS
WELL ☐

OTHER WIW

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CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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1. POOH with inj tbg and packer. PU workstring.
2. GIH with bit, clean out fill to $\pm$ 4480'. POOH with bit.
3. GIH with pkr, set packer at $\pm$ 4350', acidize with 2500 gal 20% NEFE.
4. Swab back load. POOH with workstring.
5. GIH with injection packer and lined tbg. Set packer at $\pm$ 4380'. Test ann to 500# for 30 min.
6. Put well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bobby L. Smith

TITLE Area Superintendent

DATE 6-24-91

TYPE OR PRINT NAME

Bobby L. Smith

TELEPHONE NO. 915 682-7925

(This space for State Use)

ORIGINAL SIGNED BY ENERGY SECTION

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY: