

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 058102
7. Unit Agreement Name Flying "M" (SA) Unit
8. Farm or Lease Name Tract 25
9. Well No. 3
10. Field and Pool, or Wildcat Flying "M" (SA) Field
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 235, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>661</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4326' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 10-18-84: Installed BOP. Pulled tbg. and pkr. Had strong water flow. GIH w/bit and csg. scraper. Tag bottom at 4491', circ. hole clean, POOH. SDFN.
 - 10-19-84: Ran GR-N log 4486-3044'. Ran RTTS to 3622', tested csg. above, had leak. Found hole between 1378-95'. POH w/RTTS. GIH w/RBP, set at 4351'. Pulled tbg. and SDFN.
 - 10-20-84: Set cement ret. at 1280', squeezed csg. leak w/150 sx Class "C". Rev. out, POH, SD. WOC.
 - 10-21&22-84: SD. WOC.
 - 10-23-84: GIH w/bit, tag cement at 1273'. Drill cmt. and ret. Drilled firm cmt. 1282-1310'.
 - 10-24-84: Drill cmt. 1310-80'. Circ. hole clean. SDFN.
 - 10-25-84: Drill cmt. 1380-97'. Tested csg. to 400 psi for 30 min., ok. GIH and wash sand off of RBP, POH, GIH for RBP, POOH. SDFN.
 - 10-26-84: Perf 4430-36', 4441-45', 4447-54', 4456-60' and 4463-70' w/2 JSPF. Total of 52 holes. Ran RTTS to 4346'. Treat perfs w/3000 gal. 15% NE-FE acid using balls to stage acid. AIR 3.4 BPM, AIP 2400 psi. ISDP 1800 psi. Swabbed back 6 bbl. over load. Rel. pkr. and POOH.
 - 10-27-84: Ran 2-3/8" Salta-lined tubing and pkr. Displaced hole w/packer fluid. Set pkr. at 4351'. Connected wellhead. Placed well on injection.
 - 10-28-84: Injecting 354 BW at 0 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE November 1, 1984

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

NOV - 6 1984