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| TRANSPORTER               | OIL<br>GAS |
| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas  
(Place)

June 29, 1965  
(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Coastal States Gas Producing Co. Gonsales Federal, Well No. 3, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
P 29, T 9-S, R 33-E, NMPM., Flying "M" (SA) Pool  
Unit Letter Lea

Please indicate location:

|   |   |   |        |
|---|---|---|--------|
| D | C | B | A      |
| E | F | G | H      |
| L | K | J | I      |
| M | N | O | P<br>X |

County. Date Spudded June 19, 1965 Date Drilling Completed June 27, 1965  
Elevation 4301' GR Total Depth 4520' PBTD ---

Top Oil/Gas Pay 4400' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4400 - 06', 4412 - 17'  
Open Hole Depth 4520' Depth 4405'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 282  | 200 |
| 4-1/2" | 4520 | 225 |
| 2-3/8" | 4405 | --- |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gals BDA

Casing Tubing Date first new oil run to tanks June 30, 1965  
Press. oil run to tanks

Oil Transporter Magnolia Pipeline Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

COASTAL STATES GAS PRODUCING COMPANY

Approved, 19

(Company or Operator)

By: *Joe P. Howard*  
(Signature)

Title: Production Superintendent  
Send Communications regarding well to:

Name: Coastal States Gas Producing Company

Address: P. O. Box 2498, Abilene, Texas

OIL CONSERVATION COMMISSION

By: *Joe P. Howard*

Title: