

Form 100-10
May 1966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
with instructions
on reverse side

Form approved
Budget Office No. 42-R1424
5. TRASH DESIGNATION AND SERIAL NO.

NY-058102

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pull back to fill in at reservoir.
See "APPLICATION FOR PERMIT TO DRILL" for details.)

1. WELL TYPE ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Coastal States Gas Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 2498, Abilene, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

659.5' FNL & 662' FWL, Sec 33, T9S, R33E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

4284.3' GL

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Conversion to Water Injection XX

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July, 1965 - Well was drilled to 4534'. The Slaughter Zone of the San Andres was tested through perforations at 4424-35', 4455-62', 4476-79', 4486-88' and found to be predominantly (98%) water productive. Well was temporarily abandoned.

April, 1966 - Plastic coated tubing with tension packer - was run and set at 4400'. A corrosion inhibited fluid was placed in the annulus and the well was equipped for water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack R. McShaw

TITLE

Division Engineer

DATE

May 18, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 20 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

