

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Flying "M" (SA) Unit
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name F.M.S.A. Unit Tr. 14
3. Address of Operator P.O. Box 235 Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1978.7</u> FEET FROM THE <u>South</u> LINE AND <u>663.3</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" SA
15. Elevation (Show whether DF, RT, GR, etc.) 4366.2 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-29-78 Rigged up well service unit. Picked up and ran 144 joints of 2-3/8" tubing. Set tubing at 4420'.
- 9-30-78 Ran pump and rods. Rigged unit down.
- 10-3-78 Set base and pumping unit. Made flowline and electrical connections and placed well on production.

Well is producing from previously existing perforations 4409-15', 4426-33'. Well was previously shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Production Engineer DATE 10-25-78

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. I, Supv. DATE OCT 27 1978

CONDITIONS OF APPROVAL, IF ANY: