

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Flying "M" (SA) Unit	
Coastal States Gas Producing Company		8. Farm or Lease Name	
3. Address of Operator		Flying "M" (SA) Unit	
P.O. Box 235, Midland, Texas 79702		9. Well No.	
4. Location of Well		4	
UNIT LETTER I, 1978.7 FEET FROM THE South LINE AND 663.3 FEET FROM		10. Field and Pool, or Wildcat	
THE East LINE, SECTION 20 TOWNSHIP 9-S RANGE 33-E NMPM.		Flying "M" SA	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4366.2 GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 3-21-78.
- Swaged collapsed casing 2608'-2709'. Cleaned out 4370'-4471'.
- Set 113 jts. (4425') 4-1/2" OD, 9.5# and 11.6#, 8 Rd. casing liner at 4437' with DV tool at 3266'.
- Cemented casing liner with 250 sx. Class "H" Cement mixed with 4# salt, 5/10% CFR-2, 5# sand per sack. Circulated out 10 sx. Second stage cemented with 150 sx. Class "C" Pozmix Cement mixed with 4% gel, .75% CFR-2, 6# salt per sack and 330 sx. Lite Cement mixed with 6# salt, .75% CFR-2 per sack. Circulated 35 sx.
- Ran temperature survey, top of cement at 859'. WOC 52 hours.
- Drilled out cement to 4435'. Tested casing to 1250# pressure held O.K.
- Ran Gamma Ray Neutron log 4432'-4000'. Perforated 4-1/2" OD casing liner at 4409'-4415' and 4426'-4433' with 2 shots per foot (26 holes).
- Treated San Andres perms 4409'-4433' with 1000 gals. 15% NE acid using 35 ball sealers.
- Swabbed San Andres perms 4409'-4433' for 37 hours, 10 bbls oil, 326 bbls. water.
- Shut in 4-10-78 for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE May 9, 1978

APPROVED BY Jerry Seaman TITLE District Supervisor DATE MAY 11 1978

CONDITIONS OF APPROVAL, IF ANY: