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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 058102	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Coastal States Gas Producing Company		Tr. 14
3. Address of Operator		9. Well No.
P. O. Box 235, Midland, Texas 79701		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I, 1973.7 FEET FROM THE South LINE AND 663.3 FEET FROM		Flying "M" (SA)
THE East LINE, SECTION 20 TOWNSHIP 9 South RANGE 33 East NMPM.		
15. Elevation (Show whether DE, RT, GR, etc.)		12. County
4366.2' GR		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recover stuck tubing & test <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Determine free-point and back off tubing.
- Fish remaining tubing and hold down.
- Run tubing and swab test well to determine production rates.
- Evaluate possibilities of placing well on pump, recompletion, or plugging.

NOTE: This well was producing at a high water cut at the time it was shut in. However, it was not plugged because of its future potential use as an injector or possible producer as the waterflood progressed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. E. G. Clarke</u>	TITLE <u>Dist. Prod. Sup't.</u>	DATE <u>4-22-77</u>
APPROVED BY <u>Jerry Sexton</u>		
TITLE <u>Dist. 1, Supv.</u>		
CONDITIONS OF APPROVAL, IF ANY:		

APR 25 1977

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1911 20 2011

U.S. DEPARTMENT OF COMMERCE  
WASHINGTON, D.C.