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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red int	to the sto	ock tanks	. Gas mus	t be reported o	on 15.025 psia	at 60° Fahrenheit bilene, Te	Xas	5	5-10-65
						(Piace)		•••••••	(Date)
WE AR	E HERI	EBY RE	OUESTI	NG AN ALLO	WABLE FO	R A WELL KNO	OWN AS:	COASTAL S	STATES GAS
RODU	CING	co's	South	ern Miner	als State	16 Well No	3	in NW	/4 SE /4,
	Compan	v or One	rator)		(Lease)				
		, Sec	16	, т. 9-S	, R. 33-E	, NMPM.,	riying	.w. (Sen	Andres) Pool
Umr	Letter	a		County De	ve Spudded	1-20-65	Date Drill	ing Completed	4-29-65
				Elevation	4367.7'	R Total I	Depth	PB	TD
	Please inc	dicate lo	cauon:	Top Oil/Gas	Pay 4478	Name of	f Prod. Form	San 1	Andres
D	С	В	A	DRODUCTNG TH	TERVAI -				
						4478 - 88'	. 4500	- 4510'	
E	F	G	Н	Perforations	·	4478 - 88'  Depth Casing	, 3500	Depti	h 45351
_	-			Open Hole		Casing	Shoe	Tubi	ng 4515'
				OIL WELL TE	<u>=</u> -				Ch - I
L	K	J	I	Natural Proc	d. Test:	_bbls.oil,	bbls wa	ter inh	Choke rs,min. Size
	}	X							equal to volume of
M	N	0	P	lead all wa	92.5	hls oil 17.5	bhls water	in 24 hrs.	O min. Size
	1							·······, .	
		<u> </u>		GAS WELL TE	_				
	( F00T	AGE)		. Natural Pro	d. Test:	MCF/Da	y; Hours flo	wedCh	oke Size
Tubing	,Casing	and Ceme	ting Recor						
Siz	٠	Feet	SAX	Test After	Acid or Fractur	e Treatment:		MCF/Day; Ho	urs flowed
8-5,	/9"	271	200	Choke Size_	Method	cf Testing:			
0-3/	<del>,                                    </del>					101	natonials us	ad such as ac	id. water, oil, and
4-12	4-1/2" 4600		250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand):					
				_	Tubing	Date first oil run to	new	May 4 19	965
2-3,	/8" 4	515		Press	Press.	oil run to	tanks	Company	
				Oil Transpo	rter	Magnolia Pi	berrue	COmpany	
				☐ Gas Transpo	rter				
Remark	<b>cs</b> :			********************		•••••			
. <b></b>				*****				••••••	
		*******		•••••					
TI	hereby co	ertify 1 a	at the info	rmation giver	above is true	and complete to	the best of r	ny knowledge.	
Anneau	ned	,	11 1 F		19	COASTAL S			
whhioa	· Cu	***************************************		••••	······· <b>,</b>		(Compa	ny or Operator)	0
	OIL C	CONSER	VATION	COMMISSI	ON	Ву:	AL PS	yamin	u
				•			,	Signatum) Superin	tendent
By:					•••••			Superin	
						Send Communications regarding well to: Name Coastal States Gas Producing Co.			
Title	•••••								
						Address P. C	BOX 2	498, AD1	lene, Texas