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CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-494	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Coastal States Gas Producing Company	State Southern Minerals	
3. Address of Operator	9. Well No.	
P. O. Box 2498, Abilene, Texas	4-16	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> <u>664</u> FEET FROM THE <u>West</u> LINE AND <u>659.2</u> FEET FROM	Flying "M" (SA)	
THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4378.3' GR	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 1-20-65

March 11, 1965: Ran 283 jts 15.5# & 17#, 5-1/2" Casing (9387') set @ 9400'. Cemented w/ 300 sks Class "C" 50:50 Litepoz, 3% salt, .5% TIC. P-D @ 8:00 p.m. WOC - 48 hours. Then pressure tested casing to 3500 psi for 30 minutes - held O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Hovine TITLE Production Supt. DATE March 22, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: