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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 1691
7. Unit Agreement Name
8. Farm or Lease Name Hileman Estates
9. Well No. 1
10. Field and Pool, or Wildcat Jenkins Cisco
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Delaware Apache Corporation
3. Address of Operator 2000 Wilco Building, Midland, Texas
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 9S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 4180.4 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8" hole to 9824'. On 5-11-65 ran 311 jts of 4 1/2" 11.6# N-80 and J-55 casing. Set at 9823'. Dowell cemented with 200 sxs Class "C" + 8% Gel + 2% salt + .6% Tlc + 150 sxs Class "C" + 4% Gel + 7% salt + 4% Gel. Plug down at 8:45 PM, 5-11-65. Top of cement at 8904'. WOC 40 hours. Pressure tested to 1500 # for 30 minutes. Held OK.

5-15-65. Schlumberger ran cement bond log and gamma collar log. Ran 312 jts of 2 3/8" 4.7# N-80 tubing and baker packer. Set @ 9650'. Schlumberger perforated 9738-44' and 9756-60' with 2 jet shots per foot. Well was completed natural.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Williams TITLE District Engineer DATE May 18, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: