

CC: DIA
TP
Felmont
Stoltz

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

HUNT'S OFFICE D. C. C.

AUG 15 11 48 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Felmont-Collier
3. Address of Operator 608 First Natl. Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well H 510 East 1980 UNIT LETTER FEET FROM THE LINE AND FEET FROM North 9 11S 33E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat No. Bagley (U. Penn)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

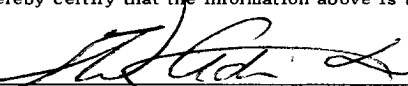
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

- 7-19-67 Attempted to pull tubing. Both 2-7/8" and 2-3/8" stuck at 6200'. Indicates 7" casing collapsed at 6200'.
- 7-28-67 Rigged up rotary and attempted to jar tubing through collapsed casing. Cut and pulled 2-7/8" and 2-3/8" tubing strings from 6170'.
- 7-30-67 7" casing parted at 6204'. Pulled and layed down 7" casing.
- 8-6-67 Attempted to fish for tubing; unable to pull same.
- 8-11-67 Spotted 95 sx cement plug 6174' to 5900'.
- 8-12-67 Spotted 95 sx cement plug 5238' to 4964'.
- 8-15-67 Drilled cement to 4986'. Set Whipstock, Inc. 3° whipstock at 4986'.
- 8-16-67 Drilled 8-3/4" hole to 5017'.
- 8-17-67 Drilling at 5190'. Deviation 3 1/2° at 5085'; 3 1/2° at 5180'.
Producer plans are to drill to 10,250'; run 5 1/2" O.D. 17# N-80 casing to total depth and sufficient cement to fill up 6000' and complete well in the Upper Penn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

Agent

August 17, 1967

TITLE

DATE

SIGNED

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: