



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 23 11 21 AM '65

Santa Fe, New Mexico

SEP 30 11 30 AM '65

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

David Faskan

(Company or Operator)

Falmont-Collier

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 9, T. 11-S, R. 33-E, NMPM.

North Bagley

Pool,

Lee

County.

Well is 510 feet from East line and 1980 feet from North line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-15, 1965. Drilling was Completed 8-7, 1965.

Name of Drilling Contractor A. W. Thompson, Inc.

Address 407 Midland National Bank Bldg. - Midland, Texas

Elevation above sea level at Top of Tubing Head 4277'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9350 to 9400 No. 4, from 10,252 to 10,284

No. 2, from 9408 to 9525 No. 5, from to

No. 3, from 10,050 to 10,110 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"OD	48#	New	341	Larkin		None	Surface
9 5/8"OD	32.30#	New	3894	HOWCO		None	Intermediate
	36#						
7" O.D.	23-26#	New	10,317	Larkin		9372-79	Production
	29#					9502-10	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	359	350sks.	Displacement	-	Water
12 1/2"	9 5/8"	3892'	600 sks.	Displacement	-	Water
8 3/4"	7"	10,326'	500 sks.	Displacement	-	Water

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached sheet

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface 10,326 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-19 65, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1753		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2443		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2564		T. McKee		T. Menefee
T. Queen	3290		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3726		T. Granite		T. Dakota
T. Glorieta	5120		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo	7330		T.		T.
T. Penn	8480		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface sands, gravels & clays				
230	1753	1523	Red shale, sandy red shale & shaley red sands				
1753	2443	692	Anhy, salt & red shale stringers				
2443	2560	115	Sandstone & red shales				
2560	3726	1166	Red shales, anhy. & salt stringers				
3726	5106	1380	Dolomite & anhy. dolo.				
5106	5194	88	Sand & dolomite				
5194	7208	2014	Dolomite & shale				
7208	7043	165	Variogated shales				
7043	10,320	2433	Limestone & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator David Fasken Address 600 First Natl. Bank Bldg. 9-25-53 Midland, Texas

Name

RECORD OF PRODUCTION AND STIMULATION

SEP 30 11 30 AM '65

Run Welox Gamma-Ray Micro-seismogram log.

Welox plug back total depth 10,279' KB

Perforated 10,250-10,266 thru tubing with 4 jets per ft.

Acidized with 14,000 gallons acid.

Production 52 BOPD - - 62 BWPD

SEP 23 11 21 AM '65

Perforated 10,122-10,130 with 4 jets per ft.

Acidized with 500 gallons acid.

Production 101 BWPD and 139 BOPD

Flowing tubing pressure 195# on 1/2" choke

Perforated 9506-9510 with 4 jets per ft.

Acidized with 3000 gallons acid.

Production 145 BOPD and 175 BWPD.

Perforated 9372-79 with 4 jets per ft.

Acidized with 3,000 gallons acid

Production 97 BOPD & 209 BWPD

REPORT OF THE COMMISSIONER OF THE LAND OFFICE

On the 1st day of March 1891, the following was received from the Surveyor General of the Territory of New Mexico, in relation to the land owned by the United States in the County of Santa Fe, New Mexico:

That the Surveyor General has been directed by the Secretary of the Interior to make a survey of the land owned by the United States in the County of Santa Fe, New Mexico, and to report thereon to the Commission of the Land Office.

The Surveyor General has accordingly made a survey of the land owned by the United States in the County of Santa Fe, New Mexico, and has found that the same is situated in the Township of Santa Fe, Range 1 North, and is of the following description:

Section 1, Township 1 North, Range 1 East, containing 36 acres, more or less, and is situated in the County of Santa Fe, New Mexico.