| | | ~** | | |
|---|---|---------------------------------------|--|--|
| NO. OF COPIES RECEIVED | | | | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 | |
| SANTA FE | REQUES | T FOR ALLOWABLE | HOBBS OF Supersedes Old C-104 and C-110 | |
| FILE | | | Euecuye 13-1665 | |
| U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NA | | UNIV GAS II | |
| LAND OFFICE | | | 11 54 AM 166 | |
| TRANSPORTER OIL | | | <i>3</i> 6 | |
| GAS | | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| Operator | | | | |
| Sunray DX 011 Comp | #17 | | | |
| Address | | | | |
| P. O. Box 1416, Ro | | 01 (01 :-1-) | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain | " | |
| New Well | Change in Transporter of: Oil | Can T | | |
| Recompletion | | densate Effective | Date 1-10-66 | |
| Change in Ownership | Casinghead Gas Con | iensute | | |
| If change of ownership give name | | | | |
| and address of previous owner | | | | |
| | | | | |
| I. DESCRIPTION OF WELL AND I | Well No. Fool | Name, Including Formation | Kind of Lease | |
| Harris State | | scalero-San Andres | State, Federal or Fee State | |
| Location | | | | |
| . 237 | O Feet From The South | . 2310 | Rest | |
| Unit Letter; | F'eet From The | reet | From The | |
| Line of Section 23 , Tow | vashin 108 Range | 32E , NMPM, | Lea County | |
| Line of Section 23 , Tow | vnship 100 Range | | | |
| I. DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL | GAS | | |
| Name of Authorized Transporter of Cil | or Condensate | Address (Give address to which | approved copy of this form is to be sent) | |
| Magnelia Pipeline Corp | _ | Box 1073 Mobil Bld | g., Midland, Texas | |
| Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | Address (Give address to which | approved copy of this form is to be sent) | |
| None-TSTM | | | | |
| | Unit Sec. Twp. Rge. | Is gas actually connected? | When | |
| If well produces oil or liquids, give location of tanks. | K 23 108 321 | No | | |
| If this production is commingled wit | | | er: | |
| V. COMPLETION DATA | in that from any other rease or po- | | | |
| | Oil Well Gas Well | New Well Workover Dee | pen Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completic | on = (X) | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | | | |
| Foo! | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth | |
| | | | | |
| Perforations | | | Depth Casing Shoe | |
| | | | | |
| | TUBING, CASING, | AND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| V. TEST DATA AND REQUEST F | OR ALLOWABLE (Test must b | e after recovery of total volume of l | oad oil and must be equal to or exceed top allow- | |
| OIL WELL | able for this | s depth of he joi juit 24 hours, | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump | , gas ujt, etc.) | |
| | | | Chaha Sign | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | | Gas - MCF | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gus-MCF | |
| | | | | |
| | | | | |
| GAS WELL | | Phile Co. 1 | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls, Condensate/MMCF | Gravity of Condensate | |
| | | Casin - Desarra | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | |
| | | | | |
| VI. CERTIFICATE OF COMPLIAN | CE | OIL CONS | ERVATION COMMISSION | |
| | | | <u> </u> | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief | | on APPROVED | , 19 | |
| | | | | |
| above is true and complete to th | c ocat of my knowledge and ben | | | |
| | _ | TITLE | | |
| | | This form is to be fi | This form is to be filed in compliance with RULE 1104. | |
| D P Bearles | | If this is a request f | If this is a request for allowable for a newly drilled or deepened | |
| (Signopure) | | well this form must be a | well this form must be accompanied by a tabulation of the deviation | |
| | | tests taken on the well i | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | |
| District Engineer (Tule) | | able on new and recompl | able on new and recompleted wells. | |
| 7_5_64 | | Fill out Sections I | Fill out Sections I II III, and VI only for changes of owner, | |
| 1-5-66 | | | well name or number, or transporter, or other such change of condition. | |

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.