

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O.C.C.
NOV 30 11 31 AM '65

Midwest Oil Corporation

1500 Wilco Bldg. Midland, Texas

Reason for Filing (Check proper box)

Change in Transporter of: ☐ Oil ☒ Gas
Change in Transporter of: ☐ Oil ☒ Gas
Change in Transporter of: ☐ Oil ☐ Gas

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease State	1 Middle Lane (Penn)	State, Federal or Free State
County	South	East
Section	660	660
Range	10-S	33-E
Township	10-S	33-E

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Service Pipeline Company Amoco Pipeline Co.	P.O. Box 337 Midland, Texas
Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas	Warren Petroleum Corporation	P.O. Box 1589 Tulsa, Oklahoma
Flow of oil or gas	P	10
Flow of gas	10-S	33-E
Is the well connected?	Yes	When 12-1-65
Flow of oil or gas	P	10
Flow of gas	10-S	33-E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Completed	Date Compl. Ready to Prod.	Total Depth	Production	Depth	Depth	Depth	Depth	Depth
Pool	Name of Producing Formation	Flowing or Non-Flowing	Flowing or Non-Flowing	Flowing or Non-Flowing	Flowing or Non-Flowing	Flowing or Non-Flowing	Flowing or Non-Flowing	Flowing or Non-Flowing
Perforations	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing or Non-Flowing	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. E. Kittingburg
(Signature)

District Clerk

(Title)

November 12, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.