Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page T

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAN	NSPORT OI	L AND NA	TURAL GA	AS				
Operator PENROC OIL C		Well 7			30-025-21303					
Address							- 30-0	20-21503) 	
P. O. BOX 59	70 H	IOBBS,	NM 88241-5							
Reason(s) for Filing (Check proper box)		A			er (Please expli	in)				
			Transporter of:		Effect.	ive Aug	ist 1, 1	992		
Change in Operator	Oil Casinghead		Dry Gas			5				
If change of operator give name and address of previous operator										
		STE .								
I. DESCRIPTION OF WELL	ing Pormetion Kind (of Lesse No.						
Federal A		Well No. 4	Bough De	vonian State			Federal or Fee NM0450847			
Location		300		South	990			West		
Unit Letter		300	Feet Prom The	Lin	e and	Pi	et From The .		Line	
Section 13 Township 9 Range 35 , NMPM, Lea County										
III. DESIGNATION OF TRAN	NSPORTER		L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil										
AMOCO PIPELINE INTE	502 N. West Avenue, Levelland, TX 79336									
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be serv)									
If well produces oil or liquids, Unit Sec. Twp. Rgs pive location of tanks, I and the sec. Twp. Rgs				Is gas actual!	y connected?	When	?			
If this production is commingled with that		13	9 35							
IV. COMPLETION DATA	non any our	risaasorpa	ool, give contining	hing order sum						
Designate Type of Completion		Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation	Top Oil/Ges Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							İ			
								·····		
V. TEST DATA AND REQUES OIL WELL (Test must be after r							d and an back		- 1	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	i volume oj	loga ou and musi		exceed top allow those (Flow, pur	and the second se	the second s	р јші 24 кош	<u> </u>	
			· · · · · · · · · · · · · · · · · · ·							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	<u> </u>		Waler - Bbis.			Gaa- MCF			
GAS WELL	L							1 4	J	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensals			
losung Method (pilot, back pr.)	Tubiag Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF C	OMPL	IANCE							
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				AUG 1 0 '92						
is use and complete to the beat of my E	nowiedle and	061161		Date	Approved					
Nichanned Junio Merchant By Bik					Urig. Signed by					
Signature				By	Po	l Kanti				
Signature Mohammed Yamin Merchant President & CEO				Title_	G	eologia,				
Printed Name Title 8/07/92 505 397-3596										
Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.