

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL X 1980' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 13, T-9-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) convert to injection ☐

5. LEASE
NM-0450847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "A"

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Bough Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-9-35

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4109' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert well to injection as follows: Pull tubing. Deepen apx. 50' and circ. well clean. Run 2-7/8" plastic-coated tubing and packer to apx. 11900' and set the packer. Pressure test casing. Acidize in 3 equal stages with 3000 gal 15% NE HCL containing 1 gal/1000 corrosion inhibitor and tagged with radioactive Iodine 131. Flush stages 1 and 2 with brine water. Flush stage 3 with fresh water. Separate acid with 900 gal gelled brine containing 900# graded rock salt and 200# 100 mesh salt. Prepare well head for salt water disposal operations.

0+4-BLM, R 1-NMOCD, H 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 1-20-83

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

JAN 24 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO