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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3707	

1a. TYPE OF WELL						7. Unit Agreement Name																																	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name																																	
b. TYPE OF COMPLETION						9. Well No.																																	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A						10. Field and Pool, or Wildcat																																	
2. Name of Operator						11. County																																	
Shell Oil Company - Western Division						Lea																																	
3. Address of Operator						12. State																																	
P. O. Box 1509, Midland, Texas 79704						MS State																																	
4. Location of Well						13. Well No.																																	
UNIT LETTER B LOCATED 330 FEET FROM THE north LINE AND 2310 FEET FROM THE east LINE OF SEC. 26 TWP. 10S RGE. 32E NMPM						14. Field and Pool, or Wildcat																																	
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15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																																	
4-9-65		6-8-65		P & A 9-12-65		4310' DF																																	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																																	
-		10,000'		surface																																			
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																	
Rotary Tools 0-10,000'		None		Yes		GR/N, GR/S, LL, MLL																																	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD																																	
Yes		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>11 3/4"</td> <td>42#</td> <td>438'</td> <td>15"</td> <td>400 sx.</td> <td>-</td> </tr> <tr> <td>8 5/8"</td> <td>32#</td> <td>4502'</td> <td>11"</td> <td>600 sx.</td> <td>2204'</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	11 3/4"	42#	438'	15"	400 sx.	-	8 5/8"	32#	4502'	11"	600 sx.	2204'	<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
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31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
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33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)																																			
Date First Production P & A Production Method (Flowing, gas lift, pumping - Size and type pump)				Test Witnessed By																																			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period																																	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.																																	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. District Exploitation Engr.		DATE																																	
Drill Stem Tests				N. W. Harrison		September 29, 1965																																	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. S. A. Marker 4089' (+224')	T. Chinle	T. T.
T. Penn.	T. Escalante Marker 4189' (+491')	T. Permian	T. T.
T. Cisco (Bough C)	T. Rough C 9001' (-4691')	T. Penn. "A"	T. T.
Middle Penn Zone 9681' (-5371')			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3500	3500	Shale & Anhydrite				
3500	3850	350	Anhydrite & Limestone				
3650	7400	3550	Limestone				
7400	8500	1100	Limestone & Shale				
8500	8900	400	Limestone				
8900	9000	100	Limestone & Shale				
9000	10000	1000	Limestone				