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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. G.  
 DEC 27 10 05 AM '65  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-670	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
FMA State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>T.A.</b>
2. Name of Operator
Shell Oil Company (Western Division)
3. Address of Operator
P. O. Box 1509, Midland, Texas
4. Location of Well
UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM
THE <b>east</b> LINE, SECTION <b>17</b> TOWNSHIP <b>98</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4392' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Temporarily Abandoned</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted the following cement plugs:

75 sx at 9285'  
 150 sx at 5160' (WOC 8 hrs, tagged top cement at 5022')  
 100 sx at 5022' (WOC 9 hrs, tagged top cement at 4750')  
 75 sx at 4600'  
 50 sx at 3790'  
 10 sx at surface.

Well temporarily abandoned July 10, 1965.

Corrected Report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

R. J. Doubek

SIGNED R. J. Doubek

TITLE Division Mechanical Engineer

DATE December 22, 1965

APPROVED BY

TITLE

Engineer District 1

DATE

DEC 28 1965

CONDITIONS OF APPROVAL, IF ANY: