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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and t Effective 1-1-65		
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
ı.	PROBATION OFFICE					
	Operator	0				
	Tipperary Petrole	um Company				
	P. O. Box 3179, M	idland, TX 79702				
	Reason(s) for filing (Check proper to		Other (Please explain)			
	New Well	Change in Transporter of:		ingling order PC-444		
	Recompletion	OII Dry G				
	Change in Ownership	Casinghead Gas Conde	ensate [
	If change of ownership give name and address of previous owner	•				
II.	DESCRIPTION OF WELL AN	D LEASE				
	Lease Name	Well No. Pool Name, Including				
	New Mexico "B"	6 Mescalero San	Andres	or Fee State NM-118		
	Location	60 Nouth	660	F		
	Unit Letter A; 6	60 Feet From The North Li	ine and 660 Feet From 1	The <u>East</u>		
	Line of Section 27	Township 10S Range	32E , NMPM,	_ea Count		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS Address (Give address to which approx	ed copy of this form is to be sent)		
	Permian SCURLO	CK PERMIAN CORP EFF 9-1-91	P. O. Box 1183, Housto			
		Casinghead Gas 💢 or Dry Gas	Address (Give address to which approx	·		
	Warren Petroleum Com		Box 1589, Tulsa, OK	74102		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Whe	en .		
	give location of tanks.	A 27 10S 32E	Yes	3-8-66		
	If this production is commingled	with that from any other lease or pool,	, give commingling order number:			
JV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Res		
	Designate Type of Comple		New Well Workover Deepen	Flug Buck Sume Nessy. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Sale Space					
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	JACKS CEMENT		
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil o	and must be equal to or exceed top al		
	OII, WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of lest	Producing Method (Flow, pump, gas ii)	i, eic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length of 1 eet	,,				
	Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gas - MCF		
	GAS WELL	Li anni de Mari	Table College	To		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	reating Method (phot, back p.1)		(323)			
373	CERTIFICATE OF COMPLIA	NCF	OH CONSERVA	TION COMMISSION		
V I .	CERTIFICATE OF COMPLIA	NCE		4 1668		
	I hereby corrify that the rules an	regulations of the Oil Conservation				
	Commission have been complied	with and that the information given	ADICINAL SIGNE	N BY JERRY SEXTON		
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	\bigcap		TITLE			
	$\langle _{2} \rangle$	_	This form is to be filed in c			
	Il right	lar desco	To able to a sequent for allow	able for a newly drilled or deeper		
,		(nature)	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviat:		
	Production Clerk		tests taken on the well in accord	ience with RULE 111. It be filled out completely for all		
		Citle)	able on new and recompleted we	lls.		
	10-10-8	5	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of own		
	(Date)	well name or number, or transporte	and other each change of conditi-		

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditic Separate Forms C-104 must be filed for each pool in multip