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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-1182	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name New Mexico B	
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 6	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Mescalero San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4288 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/77 4300 TD, 4277 PBTD, SA 4035-4129. GIH w/3-3/4 bit, 4 1/2 CS on 2-7/8 N80 to 4153, circ clean, POH, test 2-7/8 N80 in hole to 5000 psi, left pkr swinging @ 3957, prep frac.
5/19/77 Set Pkr @ 3957, Runco SWF perks 4035-4129 down 2-7/8 w/40,500 gals X-lined polymer + 40,500# 20/40 sd + 1000 gals 15% HCL, TTP 4000-4400 @ 18.4 BPM, ISIP 2900, 15 min 1400. -974 BLW.
5/20/77 19 hr SITP vac, S 70 BLW + 2 BNO/8 hrs, L hr sw 4 BF, SO 10% oil, sl sh gas, 1200 to 500' FIH, Making sd, SDFN. -904 BLW.
5/21/77 4300 TD, 4277 PBTD, SA 4035-4139. 14 hr SITP 50, S 5 BNO + 23 BLW/5 hrs, L hr sw 4 BF, SO 20% oil, 700-300' FIH, sl sh gas, rel pkr & tag fill @ 4064, POH, ran hydrostatic bailer on 2-3/8 tbg & CO 4064-4277, pull up to 3700, SDFN. -921 BLW.
5/22 & 5/23/77 Tag sd @ 4247 & CO to 4255 & stop, POH, ran 2-3/8 EUE prod tbg - from btm up - end of OPMA @ 4054, tbg perfs 4023-26, SN & 4022, 2 jts tbg, Guib tbg anchor @ 3960, 128 jts tbg, 6', 4' & 8' sub, set anchor w/12,000# T, remove BOP & instl head, SDFN & Sunday. -971 BLW.
5/24/77 4300 TD, 4277 PBTD, SA 4035-4129. Ran 2" x 1 1/2" x 16' pump on 160 - 3/4 rods, rel DA&S & to Prod 11 AM 5/23/77. -971 BLW.
5/25/77 4300 TD, 4277 PBTD, SA 4035-4129. POP 5/23/77, P O BO _ O BW/24 hrs, respaced pump, started pmpg. -971 BLW.
5/26/77 4300 TD, 4277 PBTD, SA 4035-4129. Did not pump. -971 BLW.
5/27/77 4300 TD, 4277 PBTD, SA 4035-4129. Well Unit MIRU pulling unit, ran 3/4 x 4' rod sub, respaced pump, rel PU 5/25/77, P 15 BNO + 25 BLW/15 hrs. (Cont'd on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Camille TITLE Authorized Agent DATE 7-22-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

5-28-77 to 7-12-77 - Pumping to recover load water.

7-13-77 4300 TD, 4277 PBD, SA 4035-4129. Final Prod. Test: P 18 BNO + 18 BSW/24 hrs,
9 $\frac{1}{2}$ x1 $\frac{1}{2}$ x54" SPM, GOR: TSTM, Grav 16.7 @ 60, return to prod @ Allow 18 BOPD NP, TA 80, compl
5/18/77.

FINAL REPORT

11-2-77
OIL COMPANY
HOBBS, N. M.