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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 22 11 19 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>NM-1182</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>New Mexico "B"</b>	
9. Well No. <b>7</b>	
10. Field and Pool, or Wildcat <b>Mescalero San Andres</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Socony Mobil Oil Company, Inc.</b>
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>10-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4285 GL</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations 5:00 P.M. 9-17-65

Set 426' of 8-5/8" 24# J-55 Casing, cemented w/250 sx Incor Neat + 2% Ca. Cl. Plug down 3:00 A.M. 9-18-65, cement circ. WOC 12 hrs. Tested 8-5/8" casing w/1000# 30 min. Tested OK.

Test data for less than 18 hrs. WOC Time (NMOCC data):

- (1) Volume of slurry 250 sx - 250 cu. ft.
- (2) Incor Neat + 2% Ca.Cl.<sub>2</sub>
- (3) Temperature of slurry mix - 70° F.
- (4) Minimum formation temperature - 94° F.
- (5) Strength of cement in 12 hours - 1045 psi
- (6) Actual time cement in place prior to test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kennon TITLE Group Supervisor DATE 9/20/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: