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I.

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS Southland Royalty Company 79704 1405 Wilco Bldg., Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner. 111111 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Undesig.(Inbe Penn.Ext.) State, Federal or Fee Farrar 1 Fee Location 1980 Feet From The North Line and 1980 Feet From The Unit Letter 13 11-S 33-E , NMPM, Lea County Range Line of Section Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1725, Midland, Texas Pan American Petroleum Corp. (Trucks) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Box 966, I Lovington, New Mexico Warren Petroleum Corporation If well produces oil or liquids, give location of tanks. 13 | 11-s: 33-E As soon as possible If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion = (X) X P.B.T.D. Date Compl. Ready to Prod. Date Spudded Total Depth 8-19-65 9762 9798 6-29-65 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Undesignated Pennsylvanian 9734 9718 Depth Casing Shoe **97**98 9734-9748 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT <u> 373</u> 225 + 2% gel & 125 13 3/8 17 1/2 500 + 8% gel & 150 3950 8 5/8 450 + 12% gel & 40 9798 9718 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 8-21-65 8-25-65 Pump Choke Size Tubing Pressure Casing Pressure Length of Test 24 hours Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test 421 236.5 613 192 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure Casing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_

M. D. Frazier

August 25, 1965

Engineer

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.